CENTRAL VALLEY PROJECT SCHEDULE OF IRRIGATION CAPITAL AND PROJECT USE ENERGY COSTS BY COMPONENT AS OF SEPTEMBER 30, 2000 2002 IRRIGATION WATER RATES

			Allocation of Project Use Energy Costs				
			Historical	•			
		Irrigation Capital Costs	& Projected (1981-2030)		Central Vall	ov Project	Total Capital
Component/Facility		at 09/30/00	KWH Per AF	Ratio of Total	(BOR)	(DOE)	at 09/30/00
Components doiney	-	ut 05/00/00	3/	<u>Italio di Total</u>	3/	3/	<u> </u>
<u>Storage</u>	1/, 7/, 8/						
San Felipe Unit Contractors		4,148,472					4,148,472
All Other Contractors	-	360,270,356	12,232,084,609	0.209408	19,179,056	7,480,311	386,929,723
Total Storage	2/	364,418,827	12,232,084,609	0.209408	19,179,056	7,480,311	391,078,195
Conveyance							
Contra Costa WD	6/, 8/	196,903					196,903
All Other Contractors	4/	410,869,730					410,869,730
Total Conveyance	•	411,066,633					411,066,633
Conveyance Pumping							
Corning Pumping Plant		2,563,888	119,146,595	0.002040	186,814	72,862	2,823,563
Dos Amigos Pumping Plant		12,097,869	7,980,479,303	0.136622	12,512,836	4,880,318	29,491,022
O'Neill Pump-Generator Plant		11,378,220	3,332,764,847	0.057055	5,225,543	2,038,092	18,641,856
Tracy Pumping Plant	_	22,484,453	26,058,645,125	0.446112	40,858,140	15,935,695	79,278,288
Total Conveyance Pumping		48,524,429	37,491,035,870	0.641830	58,783,332	22,926,968	130,234,729
Direct Pumping	7/						
Bella Vista WD (Wintu PP)		864,371	278,504,382	0.004768	436,675	170,314	1,471,361
Colusa County WD Canalside Relifts		12,635,431	373,339,299	0.006391	585,370	228,309	13,449,110
Colusa Service Area - Cortina		141,792					141,792
Colusa Service Area - Davis		180,305					180,305
Contra Costa Pumping Plants			5,637,824	0.000097	8,840	3,448	12,287
Corning WD Canalside Relifts		2,779,735	187,569,538	0.003211	294,096	114,705	3,188,536
Dunnigan WD Canalside Relifts		1,700,234	4,187,085	0.000072	6,565	2,561	1,709,359
Kanawha WD Canalside Relifts Orland-Artois WD Canalside Relifts		2,753,824 7,496,789	47,546,234 102,261,571	0.000814 0.001751	74,549 160,339	29,076 62,536	2,857,449 7,719,665
Panoche WD Relifts		16.069	2.553.579	0.001751	4,004	62,536 1,562	7,719,665 21.635
Proberta WD Canalside Relifts		172,158	2,555,579 8,179,563	0.00044	4,004 12,825	5,002	189,985
San Benito County WD:		172,130	0,179,303	0.000140	12,025	3,002	109,903
Pacheco Pumping Plant		5/	226.151.931	0.003872	354.590	138.299	492.890
Gianelli, William R. Pump-Generator Plant	1/	167.147	355.473.825	0.006086	557.358	217.384	941.888
San Luis WD Canalside Relifts & Turnouts		8,224,681	1,307,670,784	0.022387	2,050,337	799,683	11,074,700
Santa Clara Valley WD:		-,,	.,,,-		_,,	,	11,211,100
Coyote Pumping Plant		5/	47,297,690	0.000810	74,159	28,924	103,084
Pacheco Pumping Plant		5/	164,330,314	0.002813	257,658	100,493	358,152
Gianelli, William R. Pump-Generator Plant	1/	121,455	258,300,360	0.004422	404,997	157,959	684,411
State-Delta Pumping Plant (Cross Valley Canal)		,	1,367,000,638	0.023402	2,143,362	835,965	2,979,326

CENTRAL VALLEY PROJECT SCHEDULE OF IRRIGATION CAPITAL AND PROJECT USE ENERGY COSTS BY COMPONENT AS OF SEPTEMBER 30, 2000 2002 IRRIGATION WATER RATES

		Allocation of Project Use Energy Costs				
	Irrigation Capital Costs	Historical & Projected (1981-2030)		Central Va	alley Project	Total Capital
Component/Facility	at 09/30/00	KWH Per AF	Ratio of Total	(BOR)	(DOE)	at 09/30/00
Westlands WD: Pleasant Valley Canalside Relifts Pleasant Valley Pumping Plant Westlands WD Canalside Relifts Westside WD Canalside Relifts Total Direct Pumping	1,338,664 9,884,398 36,230,436 7,002,377 91,709,866	12,578,643 921,503,127 2,965,134,991 54,404,056 8,689,625,434	0.000215 0.015776 0.050762 0.000931 0.148762	19,722 1,444,853 4,649,125 85,302 13,624,727	7,692 563,529 1,813,275 33,270 5,313,984	1,366,079 11,892,779 42,692,836 7,120,948 110,648,577
San Luis Drain	46,444,033					46,444,033
Grand Total	962,163,789	58,412,745,913	1.000000	91,587,116	35,721,262	1,089,472,167
OUT-OF-BASIN COSTS - SAN FELIPE UNIT Conveyance Direct Pumping Total	63,187,781 14,008,019 77,195,800					63,187,781 14,008,019 77,195,800
Footnotes: 1/ Allocation of Storage Costs:			San Felipe Unit			

		Suballocation of Storage Costs (Dir. Pump. Appl. to SL/PG)		All Other	
	Storage	San Benito	Santa Clara	Storage Contractors	Total
Historical and Projected 1981-2030 Irrigation Del. (Sch A-7)	1,857,670	1,075,889	781,781	150,834,445	152,692,115
Ratios	0.012166	0.579161	0.420839	0.987834	1.000000
Allocated Gianelli, WR Pump-Generator Costs Allocated Other Storage Costs Total	288,601 4,148,472 4,437,073	167,147 167,147	121,455 121,455	23,433,137 336,837,218 360,270,356	23,721,739 340,985,690 364,707,429

^{2/} Includes \$14,534,810 adjustment for Corps of Engineers Obligations Assumed (Hidden & Buchanan).

^{3/} These costs represent the total Pumping Project Use Power costs allocated to Irrigation for the CVP Bureau of Reclamation (BOR) and Western Area Power Administration (DOE). The costs are allocated to components based on the ratios identified above under "Allocation of Project Use Energy Costs". They are then suballocated to individual facilities based on the historical and projected 1981-2030 KWHs/AF.

CENTRAL VALLEY PROJECT SCHEDULE OF IRRIGATION CAPITAL AND PROJECT USE ENERGY COSTS BY COMPONENT AS OF SEPTEMBER 30, 2000 2002 IRRIGATION WATER RATES

Footnotes: (continued)

- 4/ Glide WD does not have a distribution system, therefore the cost of the Relift Pumping Plant is included in conveyance for ratesetting purposes.
- 5/ These costs are part of the total Out-of-Basin costs, which are the specific repayment responsibility of the Out-of-Basin contractors (San Benito County WD and Santa Clara Valley WD). As a result, they are excluded from allocation to the In-Basin contractors.
- 6/ Contra Costa Water District's conveyance facility costs are handled through a repayment contract.
- 7/ The Storage, Conveyance, and Direct Pumping components per Table 20 Capital Costs for 2002 Water Service Rates Central Valley Project, California as of September 30, 2000 differ from those shown in Ratesetting Schedule A-5. The differences are attributed to (1) the direct pumping costs of the Gianelli WR Pump-Generator allocated to San Felipe Unit Contractors (see Footnote1/); (2) the allocation of Direct Pumping costs to the San Felipe Unit these costs are treated as Out-of-Basin costs; and (3) the treatment of Glide WD Relift Pumping Plant costs (see Footnote 4/).
- 8/ Legislation was passed which provides that Sugar Pine Dam and Reservoir and Sly Park Dam and Reservoir costs be excluded, in part, from reimbursement. However, until the respective contractors, Foresthill Public Utility District and El Dorado Irrigation District, pay for a determined amount (see legislation), the costs will continue to be included in the water rates.

Reconciliation of Capital Costs for 2002 Water Service Rates CVP CA as of September 20, 2000 - Table 20 with Ratesetting - Schedule A-5:

Total Capital Costs @ 9/30/00 Per Schedule A-5		1,089,472,167			
Less:	Storage	364,707,429	7/		
	Conveyance				
	(In-Basin)	411,066,633	7/		
	(Out-of-Basin)	63,187,781			
	Conveyance Pumping	48,524,429			
	Direct Pumping:		7/		
	(In-Basin)	91,421,265			
	(Out-of-Basin - Includes PUE)	14,008,019			
	San Luis Drain	46,444,033			
	Project Use Energy (BOR)	91,587,116			
	Project Use Energy (DOE)	35,721,262			
Subtotal	•	(77,195,800)			
Add:	Out-of-Basin Costs				
	Conveyance	63,187,781			
	Direct Pumping (Includes PUE)	14,008,019	/		77,195,800
Difference		(0)			

Sources:

Schedules A-7 and A-12

Table 20 - Capital Costs for 2002 Water Service Rates Central Valley Project, California As of September 30, 2000, dated May 11, 2001 Financial Statement for Period Ending September 30, 2000 Central Valley Project, California - Consolidated CVO Schedule of KWH's per acre foot